Tata Chemicals North America Inc. and Subsidiaries

Consolidated Financial Statements and Independent Auditors' Report March 31, 2025 and 2024

Tata Chemicals North America Inc. and Subsidiaries Index March 31, 2025 and 2024

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KPMG LLP Suite 800 1225 17th Street Denver, CO 80202-5598

Independent Auditors' Report

Board of Directors
Tata Chemicals North America Inc.:

Opinion

We have audited the consolidated financial statements of Tata Chemicals North America Inc. and its subsidiaries (the Company), which comprise the consolidated balance sheets as of March 31, 2025 and 2024, and the related consolidated statements of income, comprehensive income, changes in stockholder's equity, and cash flows for the years then ended, and the related notes to the consolidated financial statements.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the financial position of the Company as of March 31, 2025 and 2024, and the results of its operations and its cash flows for the years then ended in accordance with U.S. generally accepted accounting principles.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with U.S. generally accepted accounting principles, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the consolidated financial statements are available to be issued.

Auditors' Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the consolidated financial statements.



In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the consolidated financial statements, whether
 due to fraud or error, and design and perform audit procedures responsive to those risks. Such
 procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the
 consolidated financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that
 are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
 effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant
 accounting estimates made by management, as well as evaluate the overall presentation of the
 consolidated financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that
 raise substantial doubt about the Company's ability to continue as a going concern for a reasonable
 period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

KPMG LLP

Denver, Colorado May 23, 2025

Tata Chemicals North America Inc. and Subsidiaries Consolidated Statements of Income Years Ended March 31, 2025 and 2024

	2025	2024
(in thousands)		
Net revenues	\$ 621,966	\$ 649,248
Cost of revenues - excluding depreciation	522,122	483,900
Cost of revenues - depreciation	41,027	31,856
Total cost of revenues	563,149	515,756
Selling, general and administrative expense	21,886	32,185
Loss (gain) on disposition of long-lived assets	1,432	150
Operating income	35,499	101,157
Interest expense, net	15,942	17,372
Other (income) expense, net	(762)	2,941
Income before income tax	20,319	80,844
Income tax (benefit) expense	(546)	11,939
Net income	20,865	68,905
Net income attributable to noncontrolling interest	11,302	11,846
Net income attributable to Tata Chemicals North America Inc.	<u>\$ 9,563</u>	\$ 57,059

Tata Chemicals North America Inc. and Subsidiaries Consolidated Statements of Comprehensive Income Years Ended March 31, 2025 and 2024

	2025	2024
(in thousands)		
Net income	\$ 20,865	\$ 68,905
Other comprehensive income, net of tax expense		
Defined benefit plan and other adjustments, net of tax of \$531 and \$(3,346)	(1,899)	12,086
Unrealized gain (loss) on natural gas hedge, net of tax \$(1,551) and \$(427)	7,670	1,667
Interest rate swap, net of tax of \$234 and \$72	(847)	(255)
Other comprehensive income (loss)	4,924	13,498
Net comprehensive income	25,789	82,403
Less: Net comprehensive income attributable to the		
noncontrolling interest	11,302	11,846
Net comprehensive income attributable to Tata Chemicals		
North America Inc.	<u>\$ 14,487</u>	\$ 70,557

Tata Chemicals North America Inc. and Subsidiaries Consolidated Balance Sheets March 31, 2025 and 2024

	2025	2024
(in thousands, except share data)		
Assets Current assets		
Cash and cash equivalents Receivables, net of allowance for credit losses of \$895 and \$895 Income tax receivable	\$ 37,888 101,696	\$ 32,985 86,435 384
Inventories Prepaid expenses and other current assets	36,405 22,976	37,293 16,543
Total current assets	198,965	173,640
Property, plant, and equipment, net Goodwill Deferred tax assets, net Other assets	331,511 968,065 9,109 23,197	291,809 968,065 8,078 20,019
Total assets	\$1,530,847	<u>\$1,461,611</u>
Liabilities Current liabilities	¢ 50.053	Ф 60 04 <i>4</i>
Accounts payable Current portion of long-term debt Current portion of finance lease obligation	\$ 59,953 49,000 10,013	\$ 62,844 12,664 7,807
Accrued liabilities	28,193	36,717
Total current liabilities	147,159	120,032
Finance lease obligation, net of current portion Other liabilities	33,748 80,958	18,466 82,232
Long-term debt, net of current portion	194,045	180,431
Total liabilities	455,910	401,161
Stockholder's Equity Tata Chemicals North America Inc. equity: Common stock, \$0.01 par value; 1,000 shares authorized 100 shares issued and outstanding at March 31, 2025 and 2024	_	_
Additional paid-in capital	635,838	635,838
Accumulated other comprehensive income (loss)	14,159	9,235
Retained earnings	424,940	415,377
Total equity	1,074,937	1,060,450
Total liabilities and stockholder's equity	\$1,530,847	<u>\$1,461,611</u>

See notes to consolidated financial statements.

Tata Chemicals North America Inc. and Subsidiaries Consolidated Statements of Changes in Stockholder's Equity Years Ended March 31, 2025 and 2024

(in thousands)	Shares	mmon tock	Additional Paid-in Capital	Comp	umulated Other orehensive me (Loss)	Retained Earnings	Sh	Total areholder's Equity	controlling nterest	Total Equity
Balance—March 31, 2023	100	\$ -	\$ 635,838	\$	(4,263)	\$ 358,318	\$	989,893	\$ -	\$ 989,893
Net Income Distribution to noncontrolling interest Other comprehensive income	- - -	- - -	- - -		- - 13,498	57,059 - -		57,059 - 13,498	11,846 (11,846) -	68,905 (11,846) 13,498
Balance—March 31, 2024	100	\$ 	\$ 635,838	\$	9,235	\$ 415,377	\$	1,060,450	\$ 	\$1,060,450
Net Income Distribution to noncontrolling interest Other comprehensive loss	- - -	- - -	- - -		- - 4,924	9,563 - -		9,563 - 4,924	11,302 (11,302) -	20,865 (11,302) 4,924
Balance—March 31, 2025	100	\$ -	\$ 635,838	\$	14,159	\$ 424,940	\$	1,074,937	\$ 	\$1,074,937

Tata Chemicals North America Inc. and Subsidiaries Consolidated Statements of Cash Flows Years Ended March 31, 2025 and 2024

	2025	2024
(in thousands)		
Cash flows from operating activities		
Net income	\$ 20,865	\$ 68,905
Adjustments to reconcile net income to net cash provided by		
operating activities	44.007	04.050
Depreciation and amortization Allowance for credit losses	41,027	31,856 400
Amortization of financing fees	1,542	2,408
Deferred tax provision	(1,816)	6,558
Asset retirement obligation accretion	1,393	1,327
Loss on disposal of assets	1,432	150
Changes in assets and liabilities		
(Increase) decrease in receivables from trade	(15,261)	76,027
Increase (decrease) in income taxes	384 888	(1,404)
Decrease (increase) in inventories (Increase in accounts payable	4,016	(15,710) 10,408
Increase (decrease) in accrued liabilities	697	(803)
(Decrease) increase in other liabilities	(5,098)	3,119
(Increase) in prepaid expenses	(=,===)	-,
and other current and non-current assets	(10,692)	(6,911)
Net cash provided by operating activities	39,377	176,330
Cash flows from investing activities		
Capital expenditures	(61,791)	(48,969)
Net cash used in investing activities	<u>(61,791</u>)	(48,969)
Cash flows from financing activities		
Repayment of debt	(95,164)	(120,000)
New borrowings	144,000	10,000
Finance lease payments	(9,789)	(7,650)
Financing fees paid	(428)	-
Distributions to noncontrolling interest	<u>(11,302</u>)	<u>(11,846</u>)
Net cash provided by (used in) financing activities	27,317	(129,496)
Change in cash and cash equivalents	4,903	(2,135)
Cash and cash equivalents		
Beginning of year	32,985	35,120
End of year	\$ 37,888	\$ 32,985
Supplemental information		
Cash paid for income taxes	\$ 2,673	\$ 9,220
Cash paid for interest	\$ 14,354	\$ 17,487
Non-cash investing activities		
Accounts payable and accrued liabilities incurred to acquire		
property and equipment	\$ 3,458	\$ 10,365
Assets obtained in exchange for lease obligations	\$ 27,443	\$ 21,531
Reductions to assets resulting from retirement of lease obligations	\$ (66)	\$ (119)

See notes to consolidated financial statements.

(in thousands)

1. Basis of Presentation

Description of Business

Tata Chemicals North America Inc. and subsidiaries, ("TCNA" or the "Company") is a North American manufacturer and supplier of natural soda ash to a broad range of industrial and municipal customers. The primary end markets for soda ash include glass production, sodium-based chemicals, powdered detergents, water treatment, and other industrial end uses.

On March 27, 2008, TCNA was acquired by a subsidiary of Tata Chemicals Limited ("TCL"). Subsequent to the acquisition agreement and plan of merger with TCL, TCNA became a wholly owned subsidiary of Valley Holdings, Inc. ("VHI"), a United States subsidiary of TCL. The consolidated financial statements of TCNA are prepared on a historical cost basis and do not reflect the pushdown of the acquisition of TCNA by TCL.

Reorganization

Effective April 1, 2023, Tata Chemicals (Soda Ash) Partners, a wholly-owned subsidiary, converted from a Partnership to a Limited Liability Company (LLC), with the Company name also changing to Tata Chemicals Soda Ash Partners LLC ("TCSAP"). ALCAD is an equally-owned joint venture between TCSAP and Church & Dwight, Inc. ("C&D") (collectively, the "Partners"). On April 3, 2023, TC (Soda Ash) Partners Holdings ("TCSAP Holdings") contributed its 99% interest in TCSAP to its wholly-owned subsidiary TCSAP LLC, which was subsequently merged on April 3, 2023 with TCSAP, with the latter surviving. Effective May 31, 2023, TCSAP Holdings was merged with TCSAP, with the latter surviving. Effective June 1, 2023, VHI, TCNA's parent company was merged with TCNA, with the latter surviving. As a result of these legal reorganizations (collectively, the "Reorganization"), the only remaining entities in the consolidated financial statements are TCNA, TCSAP, and ALCAD.

For the purposes of these consolidated financial statements, fiscal 2025 is defined as the twelve-month year ended March 31, 2025 and fiscal 2024 is defined as the twelve-month year ended March 31, 2024.

2. Summary of Significant Accounting Policies

Basis of Presentation

These consolidated financial statements have been prepared in accordance with U.S. generally accepted accounting principles (GAAP). The events described as the Reorganization in Note 1 were between entities under common control and recognized at their historical carrying amounts. Accordingly, these consolidated financial statements present the financial position, results of operations, and cash flows as though transactions had taken place at the beginning of the periods presented. Furthermore, certain prior year balances have been reclassified to conform to current year presentation.

Principles of Consolidation

The accompanying consolidated financial statements reflect the results of operations, financial position and cash flows of the Company, including wholly owned subsidiary, TCSAP. Intercompany balances and transactions are eliminated in consolidation. The portion of ALCAD that is not owned is reflected as noncontrolling interest in the accompanying consolidated financial statements.

The Company consolidates entities in which it has a controlling financial interest based on either the variable interest entity (VIE) or voting interest model. The Company is required to first apply the VIE

(in thousands)

model to determine whether it holds a variable interest in an entity, and if so, whether the entity is a VIE. If the Company determines it does not hold a variable interest in a VIE, it then applies the voting interest model. Under the voting interest model, the Company consolidates an entity when it holds a majority voting interest in an entity.

Use of Estimates

The preparation of consolidated financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Significant items subject to such estimates and assumptions include the useful lives of long-lived assets; allowance for credit losses; the valuation of deferred tax assets, derivatives, long-lived assets, inventory, goodwill, and lease liabilities and right-of-use assets; and reserve for pension and postretirement obligations, asset retirement obligation, and other contingencies. Actual results could differ from those estimates.

Trade Accounts Receivables

Accounts receivable are recorded at the invoiced amount and do not bear interest. Management periodically reviews customers' credit history and extends credit accordingly.

Allowance for Credit Losses

On April 1, 2023, the Company adopted the Current Expected Credit Losses (CECL) accounting standard under Topic 326 of the FASB Accounting Standards Codification. CECL requires estimated credit losses to be determined based on forward-looking methodology which incorporates the entire life of the asset. The Company records an allowance for credit losses based on historical experience, adjusted for current and reasonable and supportable forecasts of economic conditions and other pertinent factors affecting the Company's customers such as when it becomes aware of a specific customer's inability or unwillingness to meet its financial obligations. The Company estimates expected credit losses separately for domestic and foreign customers.

Income Taxes

The Company recognizes income taxes using the separate return method for the amount of taxes payable for the current year and deferred tax assets and liabilities for the future tax consequence of events that have been recognized differently in the consolidated financial statements than for tax purposes. Deferred tax assets and liabilities are established using statutory tax rates expected to apply when differences are expected to be settled or realized and are adjusted for tax rate changes. Deferred tax assets are valued at the amount that is more likely than not to be realized.

The Company recognizes the effect of income tax positions only if those positions are more likely than not of being sustained. Recognized income tax positions are measured at the largest amount that is greater than 50% likely of being realized. Changes in recognition or measurement are reflected in the period in which the change in judgment occurs. The Company records estimated interest and penalties related to unrecognized tax benefits, if any, as a component of the income tax provision.

Inventories

Inventories are stated at the lower of cost or net realizable value, with cost being determined using the average cost method. Product inventory costs include depreciation, maintenance, labor, energy, material and factory overhead.

(in thousands)

Property, Plant and Equipment

The property, plant and equipment are carried at cost less accumulated depreciation. Plant and equipment under finance leases are stated at the present value of the lease payments less accumulated depreciation. Most property, plant and equipment are depreciated using the straight-line method, using estimated lives which range from 2 to 50 years. The mineral leases are depreciated using the units-of-production method. Leasehold improvements are amortized over the lesser of the useful life of the asset or term of the lease. Major additions and improvements are capitalized, while costs for minor replacements, maintenance and repairs that do not increase the functionality or useful life of an asset are expensed as incurred. Upon sale or retirement, the cost and related accumulated depreciation are eliminated from the respective accounts and any resulting gain or loss is recorded.

Property, Plant, and Equipment useful lives

Land and improvements5 to 30 yearsBuildings and leasehold improvements3 to 30 yearsMachinery & Equipment2 to 20 yearsMines & quarries10 to 50 years

Machinery & Equipment - Leased Set by lease agreement Buildings - Leased Set by lease agreement

Impairment of Long-Lived Assets

Long-lived assets, such as property, plant, and equipment, are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset or asset group may not be recoverable. The Company measures the recoverability of these assets by comparing the carrying amount of such asset or asset group to the future undiscounted cash flows it expects the asset or asset group to generate over the remaining useful life of the primary asset. If the carrying amount of the long-lived asset or asset group is not recoverable, an impairment is recognized in the event that the carrying amount of the long-lived assets exceeds the fair value. There were no events or changes in circumstances that indicated long-lived assets were impaired during the years ended March 31, 2025 and 2024.

Goodwill

Goodwill represents the excess purchase price over the estimated fair value of net assets acquired in a business combination. Goodwill is not amortized into results of operations, but instead is reviewed for impairment. The Company records impairment losses on goodwill based upon the occurrence of a triggering event, or an annual review of the value of the assets or when events and circumstances indicate that the asset might be impaired and when the carrying value of the asset is more than its fair value. The goodwill impairment test begins with a qualitative analysis of factors that could be indicators of potential impairment. Next, if a quantitative analysis is necessary, the fair value of the reporting unit is compared with its carrying amount, including goodwill. If the fair value of the reporting unit exceeds its carrying amount, the goodwill of the reporting unit is not considered impaired. If the carrying amount of the reporting unit exceeds its fair value, an impairment charge is recognized for the amount by which the carrying amount exceeds the reporting unit's fair value. There was no impairment of goodwill for the years ending March 31, 2025 and 2024.

Deferred Financing Costs

Deferred financing costs associated with the issuance of debt are offset against long-term debt and are amortized over the terms of the related debt. The amortization of deferred financing costs is charged to interest expense.

(in thousands)

Asset Retirement Obligations

The Company provides for the expected costs to be incurred for the eventual reclamation of properties pursuant to local laws. The Company accounts for its land reclamation liability as an asset retirement obligation, which requires that obligations associated with the retirement of a tangible long-lived asset be recorded as a liability when those obligations are incurred, with the amount of the liability initially measured at fair value. Upon initially recognizing a liability for an asset retirement obligation, the Company must capitalize the cost by recognizing an increase in the carrying amount of the related long-lived asset. Over time, the liability is accreted to its future value each period, and the capitalized costs of the related long-lived assets are depreciated over their estimated useful lives. The Company ultimately either settles the obligation for its recorded amount or incurs a gain or loss upon settlement.

Royalties

Trona reserves are mined pursuant to lease arrangements with various landowners. Such arrangements generally provide for royalty or severance tax payments based on the selling price of soda ash. Royalties and severance taxes are included as a component of cost of revenues.

Cash and Cash Equivalents

The Company's cash and cash equivalents include cash and short-term highly liquid investments with an original maturity of three months or less. The Company maintains cash and cash equivalents in bank deposit and money market accounts that may exceed federally insured limits. The financial institutions where the Company's cash and cash equivalents are held are generally highly rated. The Company has not experienced any losses in such accounts and believes it is not exposed to significant credit risk.

Derivative Financial Instruments

Derivative financial instruments are used to mitigate natural gas purchase price and interest rates. The Company records all derivatives on the balance sheet at fair value. The Company's natural gas forwards are designated as fair value hedges and the interest rate swap are designated as cash flow hedges. Gains and losses on hedges are initially deferred in accumulated other comprehensive (loss) income, net of income taxes. Hedge accounting generally provides for the matching of the timing of gain or loss recognition on the hedging instrument with the recognition of the earnings effect of the hedged forecasted transactions. Hedges are tested for effectiveness at inception of the hedge as well as in subsequent periods. If it is determined that hedging instruments are no longer effective at offsetting changes in the underlying hedged item, then the changes in fair value of the derivative instrument would be recorded immediately in the consolidated statements of income in the same caption as the hedged item. The Company does not hold or issue derivative instruments for trading purposes.

Revenue Recognition

The Company derives its revenues from the mining, processing, and sale of soda ash products. Revenues are recognized when the Company satisfies the performance obligation, under the terms of its contracts with customers, to transfer products to customers, which typically occurs at a point in time upon shipment of the products, and for an amount that reflects the transaction price that is allocated to the performance obligation.

The Company has applied the shipping and handling practical expedient to treat all shipping and handling activities as fulfillment activities as the Company views these costs as costs to fulfill the customers' orders. Fees for shipping and handling charged to customers for sales transactions are included in Net revenues on the consolidated statements of income. When control over products has

(in thousands)

transferred to the customer, the Company has elected to recognize costs related to shipping and handling as an expense.

The Company's payment terms vary by the type of customer and the products offered. The term between invoicing and due date is not significant.

Unit price is determined at the time of the purchase order and is generally established on a customerby-customer basis annually.

Employee Medical Benefits

The Company is self-insured for expenses relating to employee medical benefits. All employees have an option to participate in the Company's self-funded comprehensive medical care benefits program. The cost of medical care is paid out of employee and employer contributions. The Company has purchased stop-loss coverage in order to limit its exposure to any significant individual medical claims. Self-insured medical costs are accrued based upon actuarial assumptions and the Company's historical experience.

Environmental Matters

The Company is subject to extensive federal, state, and local environmental laws and regulations. These laws, which change frequently, regulate or propose to regulate the discharge of materials into the environment and may require the Company to remove or mitigate the environmental effects of the disposal or release of such substances. Environmental expenditures, which can include fines, penalties and certain corrective actions, are expensed or capitalized depending on their future economic benefit. Expenditures that relate to an existing condition caused by past operations and that have no future economic benefits are expensed. Liabilities for expenditures are recorded when environmental assessment and/or remediation is probable, and the costs can be reasonably estimated.

Non-controlling Interest

The Company accounts for non-controlling interests as a component of equity in the consolidated financial statements.

Leases

The Company determines if an arrangement is, or contains, a lease at contract inception based on whether there is an identified asset and whether the Company has the right to control the use of the identified asset throughout the period of use. The Company recognizes a right-of-use (ROU) asset and a lease liability at the lease commencement date. For operating leases, the lease liability is initially and subsequently measured at the present value of the unpaid lease payments at the lease commencement date. For finance leases, the lease liability is initially measured in the same manner and date as for operating leases and is subsequently measured at amortized cost using the effective-interest method.

Key estimates and judgments include how the Company determines (1) the discount rate it uses to discount the unpaid lease payments to present value, (2) lease term, and (3) lease payments. The Company discounts its unpaid lease payments using the interest rate implicit in the lease or, if that rate cannot be readily determined, its incremental borrowing rate. Generally, the Company cannot determine the interest rate implicit in the lease because it does not have access to the lessor's estimated residual value or the amount of the lessor's deferred initial direct costs. Therefore, the Company generally uses its incremental borrowing rate as the discount rate for the lease. The Company's incremental borrowing rate for a lease is the rate of interest it would have to pay on a collateralized basis to borrow an amount equal to the lease payments under similar terms. Because

(in thousands)

the Company does not generally borrow on a collateralized basis, it uses the interest rate it pays on its noncollateralized borrowings as an input to deriving an appropriate incremental borrowing rate, the lease term and the effect on that rate of designating specific collateral with a value equal to the unpaid lease payments for that lease.

The lease term for all of the Company's leases includes the noncancelable period of the lease plus any additional periods covered by either a Company option to extend (or not to terminate) the lease that the Company is reasonably certain to exercise, or an option to extend (or not to terminate) the lease controlled by the lessor.

Lease payments included in the measurement of the lease liability comprise of the following:

- Fixed payments, including in-substance fixed payments, owed over the lease term (which includes termination penalties the Company would owe if the Company exercised the lease termination option):
- Variable lease payments that depend on an index or rate, initially measured using the index or rate at the lease commencement date:
- Amounts expected to be payable under a Company-provided residual value guarantee; and
 The exercise price of a Company option to purchase the underlying asset if the Company is
- The exercise price of a Company option to purchase the underlying asset if the Company is reasonably certain to exercise the option.

The right of use (ROU) asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for lease payments made at or before the lease commencement date, plus any initial direct costs incurred less any lease incentives received.

For operating leases, the ROU asset is subsequently measured throughout the lease term at the carrying amount of the lease liability, plus initial direct costs, plus (minus) any prepaid (accrued) lease payments, less the unamortized balance of lease incentives received. Lease expense is recognized on a straight-line basis over the lease term.

For finance leases, the ROU asset is subsequently amortized using the straight-line method from the lease commencement date to the earlier of the end of its useful life or the end of the lease term unless the lease transfers ownership of the underlying asset to the Company or the Company is reasonably certain to exercise an option to purchase the underlying asset. In those cases, the ROU asset is amortized over the useful life of the underlying asset. Amortization of the ROU asset is recognized and presented separately from interest expense on the lease liability.

Variable lease payments associated with the Company's leases are recognized when the event, activity, or circumstance in the lease agreement on which those payments are assessed occurs. Variable lease payments are presented as operating expense in the Company's consolidated statements of operations in the same line item as expense arising from fixed lease payments (operating leases) or amortization of the ROU asset (finance leases).

ROU assets for operating and finance leases are periodically reduced by impairment losses and the Company evaluates the ROU asset for impairment loss using the same methodology as for long-lived assets.

The Company monitors for events or changes in circumstances that require a reassessment of one of its leases. When a reassessment results in the remeasurement of a lease liability, a corresponding adjustment is made to the carrying amount of the corresponding ROU asset unless doing so would

(in thousands)

reduce the carrying amount of the ROU asset to an amount less than zero. In that case, the amount of the adjustment that would result in a negative ROU asset balance is recorded in profit or loss.

Finance lease ROU assets are included in property, plant, and equipment. The current portion of finance lease liabilities is included in current portion of finance lease obligation and the long-term portion is included in finance lease obligation, net of current portion in the consolidated balance sheet.

The Company has elected not to recognize ROU assets and lease liabilities for short-term leases of equipment that have a lease term of 12 months or less. The Company recognizes the lease payments associated with its short-term equipment leases as an expense on the consolidated statements of operations. Variable lease payments associated with these leases are recognized and presented in the same manner as for all other Company leases.

The Company has lease agreements with lease and non-lease components and has elected a practical expedient not to separate the lease and non-lease components for its leases for physical space and equipment and accounts for them as a single lease component.

Recently Adopted Accounting Standards

In June 2016, the FASB issued ASU 2016-13, *Financial Instruments – Credit Losses; Measurement of Credit Losses on Financial Instruments*, which requires a financial asset (or a group of financial assets) measured at amortized cost to be presented at the net amount expected to be collected. The ASU is intended to improve financial reporting by requiring earlier recognition of credit losses on certain financial assets including trade and financing receivables. The ASU replaces the current incurred loss impairment model that recognizes losses when a probable threshold is met with a requirement to recognize lifetime expected credit losses immediately when a financial asset is originated or purchased. Additionally, from 2016 through 2023, the FASB issued additional related ASUs that provide further guidance and clarification and become effective for the Company upon the adoption of ASU 2016-13.

The Company adopted ASU 2016-13 and its related ASUs (collectively referred to as Topic 326) effective April 1, 2023 using a modified retrospective transition approach. As a result, the Company was not required to adjust its comparative period financial information for effects of the standard or make the new required credit loss allowance disclosures for periods before the date of adoption. Prior period amounts continue to be presented in accordance with previously applicable GAAP. The effect of the adoption on the Company's financial statements was immaterial and, therefore, no cumulative effect adjustment to retained earnings, net of taxes or changes in the Company's balance sheet in respect of trade accounts receivable or deferred tax assets was recorded as of the effective date.

Accounting Pronouncements Not Yet Adopted

In December 2023, the FASB issued ASU 2023-09, *Income Taxes (Topic 740): Improvements to Income Tax Disclosures*, which requires, among other things, enhanced annual disclosures for domestic and foreign income taxes paid. ASU 2023-09 is effective for private companies for annual reporting periods beginning after December 15, 2025. We are currently evaluating the impact that adopting this new accounting standard will have on our disclosures.

3. Fair Value Measurements

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most

(in thousands)

advantageous market. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. The credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities using credit reserves, the impact of which is immaterial for the years ended March 31, 2025 and 2024. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

The Company uses a three-tier fair value hierarchy to classify and disclose all assets and liabilities measured at fair value on a recurring basis, as well as assets and liabilities measured at fair value on a non-recurring basis, in periods subsequent to their initial measurement. These tiers include:

- Level 1, defined as guoted market prices in active markets for identical assets or liabilities;
- Level 2, defined as inputs other than Level 1 that are observable, either directly or indirectly, such
 as quoted prices for similar assets or liabilities, quoted prices in markets that are not active,
 model-based valuation techniques for which all significant assumptions are observable in the
 market, or other inputs that are observable or can be corroborated by observable market data for
 substantially the full term of the assets or liabilities; and
- Level 3, defined as unobservable inputs that are not corroborated by market data.

The following table presents the fair values for those assets and liabilities measured on a recurring basis as of March 31, 2025:

	Fair Value Measurements					
		Level 1	<u> </u>	Level 2		<u>Total</u>
Assets:						
Cash equivalents	\$	40,251	\$	-	\$	40,251
Interest rate swap		-		-		-
Non-qualified pension asset		1,895		<u>-</u>		1,895
	\$	42,146	\$		\$	42,146
Liabilities:						
Natural gas futures contracts	\$	-	\$	(1,906)	\$	(1,906)

(in thousands)

The following table presents the fair values for those assets and liabilities measured on a recurring basis as of March 31, 2024:

	Fair Value Measurements						
		Level 1		Level 2		<u>Total</u>	
Assets:							
Cash equivalents	\$	44,914	\$	-	\$	44,914	
Interest rate swap		-		1,081		1,081	
Non-qualified pension asset		1,785		<u>-</u>		1,785	
	\$	46,699	\$	1,081	<u>\$</u>	47,780	
Liabilities:							
Natural gas futures contracts	\$	-	\$	(11,127)	\$	(11,127)	

Cash Equivalents and Non-Qualified Pension Assets

The cash equivalents shown in the fair value table are comprised of money market funds. Non-qualified pension assets include investments in listed equity securities. The fair values of the shares of these funds are based on observable market prices and, therefore, have been categorized as Level 1 in the fair value hierarchy.

Interest Rate Swaps and Commodity Futures Contracts

The inputs used in valuing interest rate swaps include quoted prices for similar assets in active markets and inputs that are observable for the instruments, and accordingly, the Company classifies these derivative instruments as Level 2 in hierarchy. The natural gas contracts are based on a regional basis forward price quoted by a third-party service. Interest rate swaps are used to manage the Company's exposure to interest rate volatility. The fair value of the swaps is determined using readily available replacement rates for similar transactions.

(in thousands)

4. Property, Plant and Equipment, net

Property, plant and equipment, net as of March 31, 2025 and 2024 are comprised of the following:

	 2025	_	2024
Land and improvements	\$ 79,323	\$	77,084
Buildings and leasehold improvements	94,619		93,089
Machinery and equipment	537,812		485,608
Construction-in-progress	52,203		56,401
Mines and quarries	 28,627		28,256
Total gross owned assets	792,584		740,438
Less: Accumulated depreciation	 502,372		473,660
Total net owned assets	 290,212		266,778
Leased - Equipment	\$ 59,488	\$	41,545
Leased - Buildings	 4,095		4,095
Total gross leased assets	63,583		45,640
Less: Accumulated depreciation	 22,284		20,609
Total net leased assets	 41,299		25,031
Total net assets	\$ 331,511	\$	291,809

For the years ended March 31, 2025 and 2024, the Company recognized \$30,018 and \$23,766 of depreciation expense relating to owned assets, respectively. For the years ended March 31, 2025 and 2024, the Company recognized \$11,009 and \$8,090 of depreciation expense relating to leased assets, respectively.

5. Accumulated Other Comprehensive Income (Loss)

The following table sets forth the components of accumulated other comprehensive loss as of March 31, 2025 and 2024:

	2025	2024
Pension and post retirement plan benefits, net of taxes	\$ 15,320	\$ 17,220
Natural gas hedges, net of taxes	(1,161)	(8,832)
Interest rate swap, net of taxes		847
Total accumulated other comprehensive income	<u>\$ 14,159</u>	\$ 9,235

(in thousands)

6. Receivables Purchase Agreement

On March 30, 2023, the Company entered into a Receivables Purchase agreement (the "Purchase Agreement") with Citibank, N.A. Singapore Branch (the "Purchaser"). Per the terms of the Purchase Agreement, the Company may sell certain indebtedness and related payment obligations owed to the Company, to the Purchaser with limited recourse of up to 5% of the indebtedness in the event of debtor insolvency, in exchange for cash. At any given time, the Company may sell up to \$33.8M in customer indebtedness, with limits established on a per debtor basis. As debtors make payments on the indebtedness sold to the Purchaser, the Company may sell additional indebtedness to the Purchaser up to the established limits. The Purchase Agreement renews automatically on an annual basis unless terminated by either party.

Transactions under the Purchase Agreement are accounted for as sales under *ASC 860, Transfers and Servicing of Financial Assets*, with the sold receivables removed from the Company's balance sheet. Under the Purchase Agreement, the Company does not maintain any beneficial interest in the receivables sold. The Company performs limited administrative services on behalf of the Purchaser, but otherwise maintains no significant continuing involvement with respect to the receivables. Sales proceeds that are representative of the fair value of factored receivables, less a factoring fee of Term SOFR +1.45%, with a floor of 1.45%, are reflected in cash flows from operating activities on the consolidated statements of cash flows.

During the years ended March 31, 2025 and 2024, the Company received cash proceeds of \$94,723 and \$75,232, respectively, from the sales of accounts receivable under the Purchase Agreement. The Company's loss on these transactions, the cost of factoring such receivables, is reflected in Selling, general and administrative expense on the consolidated statements of operations and was \$1,381 and \$998 for the year ended March 31, 2025 and 2024, respectively.

(in thousands)

7. Additional Financial Information

The summaries of selected balance sheet items as of March 31, 2025 and 2024 are as follows:

	2025	2024
Receivables Trade Other Allowance for credit losses	\$ 97,972 4,619 (895) \$101,696	\$ 81,517 5,813 (895) \$ 86,435
Allowance for credit losses Balance at April 1 Write-offs Recoveries Allowance for credit losses	\$ (895) - - -	\$ (495) - - (400)
Balance at March 31	<u>\$ (895)</u>	<u>\$ (895)</u>
Inventories Raw materials Work-in-process Finished products	\$ 20,164 100 16,141 \$ 36,405	\$ 14,972 100 22,221 \$ 37,293
Other Assets Pension asset Spare parts Long-term deposit	\$ 1,895 21,118 184 \$ 23,197	\$ 1,785 17,786 448 \$ 20,019
Accrued Liabilities Wages, salaries, and benefits Property, production and other taxes Unrealized loss for natural gas futures Other	\$ 14,185 4,815 1,906 7,287 \$ 28,193	\$ 12,887 5,689 11,127 7,014 \$ 36,717
Other Liabilities Accrued pension obligations Accrued other post-retirement benefits Asset retirement obligation Accrued other	\$ 29,776 9,242 33,105 8,835 \$ 80,958	\$ 32,703 9,818 28,961 10,750 \$ 82,232

(in thousands)

8. Debt

On June 19, 2020, the Company entered into a credit agreement with several lenders led by Standard Chartered Bank ("SCB"), as administrative agent. The credit agreement provided for a \$275,000 credit facility, composed of a \$275,000 term loan ("SCB loan") with a 5-year term. The borrowing under this facility bears interest at the Secured Overnight Financing Rate ("SOFR") plus applicable margin. The SCB loan effective rate as of March 31, 2024 was 7.17%. The applicable margin on the SCB loan was 1.6% per annum on SOFR borrowings in 2025 and in 2024. This loan was fully paid off on March 27, 2025.

The SCB loan is secured by a security interest in all assets of the Company, including intellectual property. The SCB loan is subject to certain covenants including, but not limited to, maintaining a Net Debt to EBITDA ratio of under 3.25, an EBITDA to consolidated net cash interest expense ratio of over 3.5, a minimum net worth of not less than \$150,000, a tangible net worth of not less than \$0, and a cash balance of not less than \$10,000.

On December 17, 2021, the Company entered into a credit agreement with several lenders led by Bank of America, N.A. ("BoA"), as administrative agent. The credit agreement provided for a \$100,000 credit facility, composed of a \$100,000 term loan ("BoA loan") with a 5-year term. The borrowing under this facility bears interest at SOFR plus a Term SOFR Adjustment of between 0.11448% and 0.71513% depending on the interest period selected, plus applicable margin. The BoA loan effective rate as of March 31, 2025 and 2024 was 5.96% and 6.97%, respectively. The applicable margin on the BoA loan was 1.4% per annum on SOFR borrowings in 2025 and in 2024. The BoA loan matures on December 17, 2026.

The BoA loan is secured by 25% of the ownership interest in TCSAP held by the Company. The BoA loan is subject to certain covenants, including, but not limited to the Company maintaining a net worth of not less than \$0. Additionally, TCL is subject to certain covenants under the BoA loan, including, but not limited to maintaining a Total Net Debt to Net Worth ratio of greater than 1.75, a Net Debt to EBITDA ratio of under 4.5, and an EBITDA to Net Finance Charges ratio of over 2.5.

On March 27, 2025, the Company entered into a credit agreement with Australia and New Zealand Banking Group Limited ("ANZ"). The credit agreement provided for a \$95,000 credit facility, composed of a \$95,000 term loan ("ANZ loan") with a 3-year term. The borrowing under this facility bears interest at Daily Compounded SOFR plus the applicable margin of 1.0%. The ANZ loan effective rate as of March 31, 2025 was 5.3%. The ANZ loan matures on March 27, 2028.

The ANZ loan is unsecured, backed by a Letter of Comfort issued by TCL. The ANZ loan is subject to certain covenants, including, but not limited to the Company maintaining a net worth of not less than \$0. Additionally, TCL is subject to certain covenants under the ANZ loan, including, but not limited to maintaining a Total Net Debt to Net Worth ratio of greater than 1.75, a Net Debt to EBITDA ratio of under 4.5, and an EBITDA to Net Finance Charges ratio of over 2.5.

The Company was in compliance with all covenants related to the loans mentioned above as of March 31, 2025.

Revolving Credit Facility

On November 30, 2022, the Company entered into an uncommitted line of credit with Bank of America, N.A. (the "Agreement"), in an amount not to exceed, in the aggregate, at any one time, \$25,000, subsequently increased to \$50,000 via an amendment dated December 16, 2024. The Agreement allows for individual draws against the facility at a rate per annum equal to Term SOFR

(in thousands)

plus applicable margin of 1.25% for terms ranging from one to three months. Any individual draw against the facility may be rolled over perpetually for an additional one to three months at the updated interest rate, through the termination date of the Agreement. The Agreement matures September 30, 2026 unless terminated earlier by either party or extended by agreement of both parties. As of March 31, 2025 and March 31, 2024, the Company had \$49,000 and \$0, respectively, outstanding under the revolving credit facility.

The term loans are as follows as of March 31:

		2025		2024
SCB loan - SOFR plus 1.6%;	-		-	
paid off on March 27, 2025	\$	-	\$	95,164
BoA loan - SOFR plus 1.4%;				
matures December 17, 2026		100,000		100,000
ANZ loan - SOFR plus 1.0%				
matures March 27, 2028		95,000		-
Revolving credit facility - SOFR plus 1.25%;				
matures September 30, 2026		49,000		-
Unamortized debt issuance costs		(955)		(2,069)
Total debt		243,045		193,095
Current Portion		(49,000)		(12,664)
Long-term debt, net of current portion	\$	194,045	\$	180,431

Amortization of the deferred finance fees for the years ending March 31, 2025 and March 31, 2024, was \$1,542 and \$2,408, respectively.

Debt maturities for years subsequent to March 31, 2025 are as follows:

2026	\$ 49,000
2027	100,000
2028	 95,000
	\$ 244,000

(in thousands)

9. Income Taxes

Income tax expense for the years ended March 31, 2025 and 2024 is summarized below:

	2025	2024
Current		
Federal	\$ 971	\$ 5,101
State	300	281
Total current	1,271	5,382
Deferred		
Federal	(1,787)	6,151
State	(30)	406
Total deferred	(1,817)	6,557
Total	<u>\$ (546)</u>	\$ 11,939

A summary of the components of deferred tax assets and liabilities is as follows:

		2025	 2024
Pension and post retirement benefits	\$	7,757	\$ 9,470
Nondeductible accruals		5,628	-
Lease liabilities		9,438	1,035
Other		7,902	12,817
Net operating Loss		1,038	 131
Deferred tax assets		31,763	23,453
Depreciation		13,700	10,116
Right of use assets		8,954	777
Other current assets		<u>-</u>	 4,482
Deferred tax liabilities		22,654	 15,375
Net deferred tax asset	<u>\$</u>	9,109	\$ 8,078

For the years ended March 31, 2025 and 2024, the Company's effective income tax rate was lower than the statutory Federal income tax rate principally due to mineral depletion.

The Company has assessed the realizability of the net deferred tax assets as of March 31, 2025 and in that analysis has considered the relevant positive and negative evidence available to determine whether it is more likely than not that some portion or all of the deferred income tax assets will be

(in thousands)

realized. The realization of the gross deferred tax assets is dependent on several factors, including the generation of sufficient taxable income through the reversal of existing deferred tax liabilities and projected taxable income. The Company believes that it is more likely than not that there will be sufficient taxable income in the future that the Company's deferred tax assets will be realized.

The Company has determined that there is no tax liability resulting from unrecognized tax benefits from uncertain tax positions taken or expected to be taken on a return for the years ended March 31, 2025 and prior. The Company's federal and state tax returns remain open and are subject to future examination by the taxing authorities in those jurisdictions. Open tax periods subject to examination by the taxing authorities are from the fiscal year ended March 31, 2021 through March 31, 2024.

10. Commodity Futures Contracts and Interest Rate Swaps

The Company enters into commodity futures contracts related to forecasted natural gas requirements that are used in the manufacturing process of its products, the objectives of which are to secure supply and limit the effects of fluctuations in the future market price paid for natural gas and in the related volatility in cash flows. The maturities of the contracts are timed to coincide with the expected usage of the gas.

The Company meets the requirements to account for its natural gas hedges under hedge accounting. For the years ending March 31, 2025 and 2024, the Company recorded unrealized gains of \$9,221 and \$2,094, respectively, in the consolidated statements of comprehensive income. The balances associated with the commodity futures contracts of \$1,906 and \$11,127 are included in accrued liabilities in the consolidated balance sheets as of March 31, 2025 and 2024 respectively. As of March 31, 2025, the notional amounts of the natural gas futures are \$30,381 expiring in March 2027.

The Company enters into interest rate swaps to manage its exposure to interest rate variations on its floating-rate borrowings. The objective is to reduce its exposure to variability attributable to changes in the 3-month SOFR rate underlying its SOFR-indexed floating-rate debt (See Note 8). The Company entered into an interest rate swap effective October 6, 2022 with notional amount of \$75,000. The swap has a fixed rate of 3.32% and floating rate of 3M SOFR. The swap terminated October 7, 2024. The swap qualifies for hedge accounting, and unrealized gains or losses are included as adjustments to other comprehensive income.

For the years ended March 31, 2025 and 2024, the Company reported unrealized losses of \$(1,081) and \$(327), respectively, in the consolidated statements of comprehensive income. The balances associated with the interest rate swap of \$0 and \$1,081 are included in prepaid expenses and other current assets in the consolidated balance sheets as of March 31, 2025 and 2024 respectively.

11. Pension Plans and Other Postretirement Benefits

The Company maintains several defined benefit pension plans covering substantially all employees hired prior to February 1, 2017. Salaried defined benefit plans were frozen to new entrants effective September 6, 2016 and hourly defined benefit plans were frozen to new entrants effective July 1, 2017. A participating employee's annual postretirement pension benefit is determined by the employee's credited service and, in most plans, final average annual earnings with the Company. Vesting requirements are two years. The Company's funding policy is to annually contribute the statutorily required minimum amount as actuarially determined. The Company also maintains several plans providing other postretirement benefits covering substantially all hourly and certain salaried employees hired prior to July 1, 2017 and February 1, 2017, respectively, these plans also not being available to new entrants after these dates. The Company recognizes actuarially determined liabilities

(in thousands)

for these benefits, but funds these benefits on a pay-as-you-go basis. The accumulated benefit obligation for all defined benefit plans was \$170,301 and \$169,643 as of March 31, 2025 and 2024, respectively.

The Company recorded adjustments to other comprehensive income (loss) of \$(1,899) and \$12,086, net of tax of \$531 and \$(3,346), for the years ended March 31, 2025 and 2024, respectively. The Company's operating pension expenses are included in cost of revenues and the non-operating pension expenses are included in other expense, net.

The components of net periodic benefit cost, change in benefit obligation, change in plan assets, and reconciliation of the funded status as of and for the years ended March 31, 2025 and 2024 are summarized in the table below.

(in thousands)

				_		Other Pos		ement
		Pension 2025	Bene	efits 2024	-	Ber 2025		2024
	_		_		_	2025	_	2024
Components of net periodic benefit cost								
Service cost	\$	3,350	\$	3,607	\$	90	\$	121
Operating expense		3,350		3,607		90		121
Interest cost		9,375		10,221		529		564
Expected return on plan assets		(9,712)		(10,718)		-		-
Amortization of unrecognized:								
Prior service cost (gain)		63		63		(972)		(972)
Actuarial loss (gain)		(173)		16		(376)		(292)
Non-operating income		(447)		(418)		(819)		(700)
Net periodic benefit cost (income)	\$	2,903	\$	3,189	\$	(729)	\$	(579)
Change in benefit obligation								
Benefit obligation - beginning of year	\$	177,333	\$	221,439	\$	10,542	\$	11,480
Service cost		3,350		3,607		90		121
Interest cost		9,375		10,221		529		564
Actuarial (gain)		(507)		(7,408)		(558)		(1,097)
Benefits paid		(10,561)		(12,617)		(655)		(526)
Annuity liftout payments		-		(35,583)		-		-
Liability (gain) due to mid-year remeasurement		<u> </u>		(2,326)		<u> </u>		<u>-</u>
Projected Benefit obligation - end of year	\$	178,990	\$	177,333	\$	9,948	\$	10,542
Change in plan assets								
Fair value of assets - beginning of year	\$	144,353	\$	176,857	\$	-	\$	-
Actual return on plan assets		7,674		13,190		-		-
Employer contributions		7,471		2,506		655		526
Annuity Liftout Payments		-		(35,583)		-		-
Benefits paid		(10,561)		(12,617)		(655)		(526)
Fair value of assets - end of year	\$	148,937	\$	144,353	\$	<u>-</u>	\$	<u> </u>
Reconciliation of funded status								
Funded status	\$	(30,053)	\$	(32,980)	\$	(9,948)	\$	(10,542)
Net amount accrued	\$	(30,053)	\$	(32,980)	\$	(9,948)	\$	(10,542)
Net amount accrued in current liabilities		(277)		(277)		(706)		(724)
Net amount accrued in other liabilities		(29,776)		(32,703)		(9,242)		(9,818)

Effective October 25, 2023, one of the Company's defined benefit plans opted to derisk a segment of the plan through a plan annuitization whereby a group annuity was purchased for a portion of the retiree population, which was accounted for as a plan settlement. A total of \$3,424 was reclassified

(in thousands)

from accumulated other comprehensive loss to other expense in 2024 due to the annuitization of a portion of the pension plan.

The amounts recognized in accumulated other comprehensive loss as of March 31, 2025 and 2024, before accumulated tax, are summarized below:

		D			Other Pos		ement	
	-	Pensior 2025	1 Benet	2024	 2025	nefits	2024	•
Prior service cost/(credit) Net actuarial loss/(gain)	\$	427 9,330	\$	490 7,626	\$ (6,700) (5,963)	\$	(7,672) (5,781)	
Total	<u>\$</u>	9,757	\$	8,116	\$ (12,663)	\$	(13,453)	

The amounts recognized in other comprehensive income during the years ended March 31, 2025 and 2024, before tax, are summarized below:

					Other Pos	tretire	ement
		Pensior	n Bene	efits	Ber	nefits	
		2025		2024	 2025		2024
Net actuarial loss (gain)	\$	1,531	\$	(12,206)	\$ (558)	\$	(1,097)
Reversal of amortization item:							
Prior service (cost)/credit		(63)		(63)	972		972
Net actuarial (loss) gain		173		(3,318)	 376		292
Total recognized in							
comprehensive (income) loss	<u>\$</u>	1,641	\$	(15,587)	\$ 790	\$	167

Assumptions

The weighted-average assumptions used to determine net periodic benefit cost were as follows:

			Other Postre	tirement
	Pension Be	enefits	Benefit	ts
	2025	2024	2025	2024
Discount rate	5.38 %	5.10 %	5.37 %	5.08 %
Expected long-term return on plan assets	6.25 %	6.25 %	N/A	N/A
Rate of compensation increase	5.30-8.40%	5.30-8.40%	N/A	N/A

The weighted-average assumptions used to determine the benefit obligation were as follows:

			Other Postre	tirement
	Pension Be	enefits	Benefit	ts
	2025	2024	2025	2024
Discount rate	5.55 %	5.38 %	5.54 %	5.37 %
Rate of compensation increase	5.30-8.40%	5.30-8.40%	N/A	N/A

The discount rate for each plan is determined by discounting the plan's expected future benefit payments using a yield curve developed from high quality bonds as of the measurement date. The

(in thousands)

yield curve calculation matches the notional cash inflows or hypothetical bond portfolio with the expected benefit payments to arrive at an effective rate.

To determine the expected long-term rate of return on plan assets, the Company considers the current and expected asset allocation, as well as historical and expected returns on each plan asset class.

The dates used to measure plan assets and liabilities were March 31, 2025 and 2024 for all plans.

For healthy lives, the Company measured benefit obligation using the amounts-weighted rates from the Pri-2012 mortality study with blue- and white-collar adjustments by individual, projected generationally from 2012 with Scale MP-2021 as of March 31, 2025.

For surviving beneficiaries, the Company measured benefit obligations using the amounts-weighted contingent survivor rates from the Pri-2012 mortality study with blue- and white-collar adjustments by individual, projected generationally from 2012 with Scale MP-2021 as of March 31, 2025.

For disabled lives, the Company measured benefit obligation using the amounts-weighted disabled retiree rates from the Pri-2012 mortality study, projected generationally from 2012 with Scale MP-2021 as of March 31, 2025.

Plan Assets

Pension plan assets are invested primarily in stocks, bonds, short-term securities and cash equivalents. The assets of the Company's defined benefit plans are managed on a commingled basis in a Master Trust. The investment policy and allocation of the assets in the Master Trust were approved by the Company's Investment Committee, which has oversight responsibility for the Company's retirement plans.

The following details the asset categories including target allocations for the pension plan as of March 31, 2025 and 2024:

	202	<u>5 </u>	2024		
	Actual Allocation	Target Allocation	Actual Allocation	Target Allocation	
Asset Category					
Equity Securities	49 %	51 %	52 %	51 %	
Debt Securities	46 %	45 %	43 %	45 %	
Other	5 %	4 %	5 %	4 %	

The pension fund assets are invested in accordance with the statement of Investment Policies and Procedures adopted by the Company, which are reviewed annually. Pension fund assets are invested on a going-concern basis with the primary objective of providing reasonable rates of return consistent with available market opportunities, a quality standard of investment, and moderate levels of risk. The expected rate of return is expected to be 6.25% over rolling ten-year periods. This expected rate of return is estimated upon an analysis of historical returns with consideration for the current economic environment.

Contributions

The Company expects to contribute \$6,827 to its pension plan and \$706 to its other postretirement benefit plans for the year ending March 31, 2026.

(in thousands)

Estimated Future Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

	Pension Benefits	Other Benefits
Years ending March 31,		
2026	\$ 12,519	\$ 706
2027	12,614	719
2028	12,929	727
2029	13,103	729
2030	12,502	724
2031-2035	66,354	3,573

Fair Values

The fair values of the Company's plan assets as of March 31, 2025, by asset category are as follows:

	Level 1	Level 2	<u>Total</u>
Asset Category:			
Cash and cash equivalents	\$ 28	\$ 1,358	\$ 1,386
Fixed income securities	15,287	52,538	67,825
Preferred securities	-	. 28	28
Equity securities	12,322	61,217	73,539
Futures contracts	60	-	60
Real estate investments trusts		6,099	6,099
Total	\$ 27,697	\$ 121,240	\$ 148,937

(in thousands)

The fair values of the Company's plan assets as of March 31, 2024, by asset category are as follows:

	Level 1	Level 2	<u>Total</u>
Asset Category:			
Cash and cash equivalents	\$ 37	\$ 1,781	\$ 1,818
Fixed income securities	15,060	46,661	61,721
Preferred securities	-	28	28
Equity securities	6,164	68,943	75,107
Futures contracts	51	-	51
Real estate investments trusts		5,628	5,628
Total	\$ 21,312	\$ 123,041	\$ 144,353

Valuation

Cash and cash equivalents are held in a commingled fund utilizing various underlying pricing sources.

Level one securities are valued using quoted prices in active markets for identical assets accessible to the company at the measurement date.

Level two fixed income securities are primarily valued using a market approach utilizing various underlying pricing sources and methodologies.

Level two equity securities and real estate investment trusts are valued using a market approach based on quoted market prices for similar instruments.

Other Defined Contribution Plans

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. The Company matches employee contributions up to certain predefined limits for non-represented employees based upon eligible compensation and the employee's contribution rate. The Company's contribution to these plans was \$2,865 and \$2,360 for the years ended March 31, 2025 and 2024, respectively.

12. Asset Retirement Obligation

The Company provides for the expected costs to be incurred for the eventual reclamation of mining properties pursuant to local law. All estimates are determined by a third-party contractor who specializes in mine closure evaluations. Included in long-term liabilities as of March 31, 2025 and 2024 were \$33,105 and \$28,961, respectively, related to these asset retirement obligations. Changes in the carrying amounts of the asset retirement obligation were as follows:

(in thousands)

	2025		2024	
Balance - beginning of year	\$	28,961	\$	27,634
Change in estimate		-		-
Accretion expense		4,144		1,327
Balance - end of year	<u>\$</u>	33,105	\$	28,961

13. Variable Interest Entity (VIE)

The consolidated financial statements include a VIE, ALCAD, for which TCSAP is the primary beneficiary.

The significant activities of ALCAD include (a) managing trona reserves dedicated to it by the Partners, (b) extraction of trona for conversion into soda ash (which ALCAD has outsourced to TCSAP) and (c) distribution of soda ash exclusively to C&D. TCSAP was determined to be the primary beneficiary of ALCAD as it has control over all significant activities of ALCAD. TCSAP has the obligation to absorb losses and the right to receive benefits from ALCAD that could be significant to ALCAD.

During the years ended March 31, 2025 and 2024, this VIE earned income of \$22,604 and \$23,692, respectively, under the contractual arrangements between the Partners, 50% of which was recorded as net income attributable to noncontrolling interests in the consolidated statements of income.

The liabilities recognized as a result of consolidating the VIE's do not necessarily represent additional claims on the general assets of the TCSAP outside of the VIE's; rather, they represent claims against the specific assets of the consolidated VIE. Conversely, assets recognized as a result of consolidating the VIE do not necessarily represent additional assets that could be used to satisfy claims against the TCSAP's general assets. There are no restrictions on the VIE's assets that are reported in the TCSAP's general assets.

The total accounts receivable of \$7,145 and \$6,533 are recorded in receivables as of March 31, 2025 and 2024. The liabilities not eliminated in consolidation of \$794 and \$724 are recorded in accrued liabilities as of March 31, 2025 and 2024.

14. Related Party Transactions

In the ordinary course of business, the Company purchases from, reimburses costs of, and sells soda ash to TCL and its subsidiaries. During the years ended March 31, 2025 and 2024, the purchases from and reimbursement of costs of TCL and subsidiaries amounted to \$745 and \$471, respectively; and accounts payable amounted to \$247 and \$37 at March 31, 2025 and 2024, respectively. During the years ended March 31, 2025 and 2024, the sales to TCL and its subsidiaries, amounted to \$23,781 and \$7,807, respectively, of which \$11,198 is still outstanding, included in Receivables on the balance sheet as of March 31, 2025.

(in thousands)

15. Leases

The Company is obligated under finance leases that expire at various dates in the future.

The following table provides the lease costs for the years ended March 31, 2025 and 2024:

	2025	2024
Finance lease cost		
Amortization of leased assets	\$ 11,009	\$ 8,090
Interest on lease liabilities	2,085	1,375
Total finance lease cost	\$ 13,094	\$ 9,465
Expensed lease cost	\$ 3,505	\$ 4,377
Total lease cost	<u>\$ 16,599</u>	\$ 13,842

Short-term lease cost and variable lease cost is not material to the financial statements as of March 31, 2025 and 2024. Amounts reported in the consolidated balance sheet as of March 31, 2025 and 2024 were as follows:

	2025	2024
Finance leases		
Leased assets	\$ 63,584	\$ 45,640
Accumulated amortization	(22,284)	 (20,609)
Property, plant and equipment, net	<u>\$ 41,300</u>	\$ 25,031
Current portion of lease liabilities	\$ 10,013	\$ 7,807
Long-term portion of lease liabilities	33,748	18,466
Total finance lease liabilities	\$ 43,761	\$ 26,273

Other information related to leases as of March 31, 2025 and 2024 was as follows:

Weighted average incremental borrowing rates for the finance leases was 5.92% and 5.24%, for March 31, 2025 and 2024, respectively. Weighted average remaining lease term for the finance leases is approximately 43 months and 31 months, for March 31, 2025 and 2024, respectively.

(in thousands)

Future minimum rental payments for leases (primarily for transportation equipment, mining equipment, offices and warehouses) as of March 31, 2025 are as follows:

	Finance Leases	
Years ending March 31,		
2026	\$	12,365
2027		11,765
2028		11,571
2029		8,006
2030		3,803
Thereafter		2,607
Total minimum payments	\$	50,117
Less imputed interest		(6,356)
Total	\$	43,761

16. Commitments and Contingencies

The Company is involved in certain claims, litigation, administrative proceedings and investigations relative to environmental and other matters. Although the amount of any ultimate liability which could arise with respect to these matters cannot be accurately predicted, it is the opinion of management, based upon currently available information and the accruals established that any such liability will not have a material adverse effect on the Company's financial condition, results of operations or cash flows.

17. Subsequent Events

The Company has evaluated subsequent events, and the impact on the reported results and disclosures, through May 23, 2025, which is the date these consolidated financial statements were available to be issued and determined no other items to disclose.
